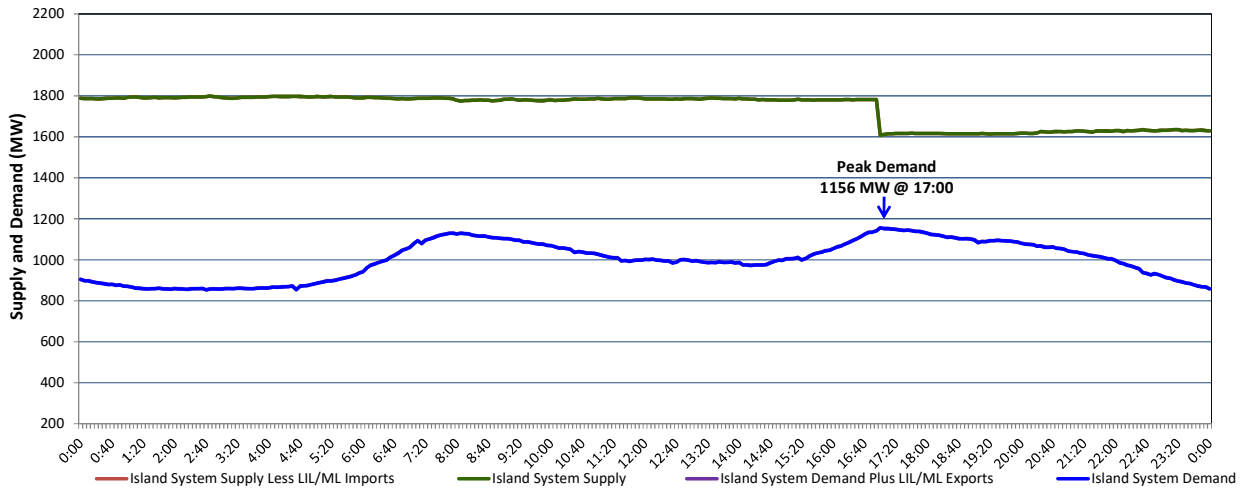


## Newfoundland Labrador Hydro (NLH) Supply and Demand Status Report Filed Friday, December 03, 2021

### Section 1 Island Interconnected System Supply, Demand & Exports Actual 24 Hour System Performance For Thursday, December 02, 2021



#### Supply Notes For December 02, 2021

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- A As of 0850 hours, July 25, 2021, Bay d'Espoir Unit 5 unavailable due to planned outage (76.5 MW).
- B As of 0830 hours, November 12, 2021, Holyrood Unit 2 unavailable (170 MW).
- C At 0642 hours, December 02, 2021, Hardwoods Gas Turbine unavailable due to planned outage (50 MW).
- D At 1452 hours, December 02, 2021, Hardwoods Gas Turbine available (50 MW).
- E At 1700 hours, December 02, 2021, Holyrood Unit 1 unavailable (170 MW).

### Section 2 Island Interconnected Supply and Demand

Fri, Dec 03, 2021	Island System Outlook <sup>3</sup>		Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)	
				Morning	Evening	Forecast	Adjusted <sup>7</sup>
Available Island System Supply: <sup>5</sup>	1,630	MW	Friday, December 3, 2021	6	9	1,105	1,004
NLH Island Generation: <sup>4,8</sup>	1,275	MW	Saturday, December 4, 2021	2	-1	1,345	1,241
NLH Island Power Purchases: <sup>6</sup>	145	MW	Sunday, December 5, 2021	-2	-3	1,255	1,152
Other Island Generation:	210	MW	Monday, December 6, 2021	-1	2	1,260	1,157
ML/LIL Imports:	-	MW	Tuesday, December 7, 2021	9	5	1,135	1,034
Current St. John's Temperature & Windchill:	6	N/A	Wednesday, December 8, 2021	0	0	1,285	1,182
7-Day Island Peak Demand Forecast:	1,345	MW	Thursday, December 9, 2021	-2	-3	1,210	1,108

#### Supply Notes For December 03, 2021

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- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
  2. Due to the Island system having no synchronous connections to the larger North American grid, when there is a sudden loss of large generating units there may be a requirement for some customer's load to be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding (UFLS), is necessary to ensure the integrity and reliability of system equipment. Under frequency events have typically occurred 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes. With the activation of the Maritime Link frequency controller during the winter of 2018, UFLS events have occurred less frequently.
  3. As of 0800 Hours.
  4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
  5. Gross output from all Island sources (including Note 4).
  6. NLH Island Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
  7. Adjusted for curtailable load, market activities and the impact of voltage reduction when applicable.
  8. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold

### Section 3 Island Peak Demand Information Previous Day Actual Peak and Current Day Forecast Peak

Thu, Dec 02, 2021	Actual Island Peak Demand <sup>9</sup>	17:00	1,156 MW
Fri, Dec 03, 2021	Forecast Island Peak Demand		1,105 MW

- Notes: 9. Island Demand / LIL / ML Exports (where applicable) is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).